

Table S14. Summary statistics for natural gas – Idaho, 2008-2012

	2008	2009	2010	2011	2012
Number of Producing Gas Wells					
at End of Year	0	0	0	0	(
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	C
From Oil Wells	0	0	0	0	C
From Coalbed Wells	0	0	0	0	C
From Shale Gas Wells	0	0	0	0	C
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	C
Marketed Production	0	0	0	0	C
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	O
Receipts at U.S. Borders					
Imports	688,782	693,892	708,806	606,099	634,194
Intransit Receipts	0	0	0	0	O
Interstate Receipts	237,853	230,465	204,376	175,105	126,286
Withdrawals from Storage					
Underground Storage	0	0	0	0	O
LNG Storage	147	141	72	166	73
Supplemental Gas Supplies	0	0	0	0	C
Balancing Item	-19,066	-11,510	-3,006	R-691	-342
Total Supply	907,716	912,988	910,248	R 780,678	760,211

See footnotes at end of table.

Table S14. Summary statistics for natural gas – Idaho, 2008-2012 – continued

	2008	2009	2010	2011	2012
Disposition (million cubic feet)					
Consumption	88,515	85,197	83,326	R82,544	89,004
Deliveries at U.S. Borders					
Exports	252	113	12	10	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	818,950	827,150	826,769	697,978	670,996
Additions to Storage	010,300	02.,120	020), 03	33.73.3	0.0,000
Underground Storage	0	0	0	0	0
LNG Storage	0	528	142	146	211
Live Storage		320	172	140	
Total Disposition	907,716	912,988	910,248	R 780,678	760,211
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use ^a	6,869	7,031	7,679	5,201	5,730
Plant Fuel	0,005	0	0	0	0,730
Delivered to Consumers					
Residential	27.532	25.531	23.975	26.666	23.924
Commercial	16,333	15,740	15,033	16,855	15,838
Industrial	25,191	24,256	24,195	25,392	29,781
Vehicle Fuel	25,191	24,236 65	24,193	25,392 R131	132
Electric Power	12,530	12,575	12,375	8,299	13,599
Total Delivered to Consumers	81,646	78,166	75,647	^R 77,343	83,274
Total Consumption	88,515	85,197	83,326	R 82,544	89,004
Delivered for the Account of Others					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	2,285	2,560	2,713	3,236	3,644
Industrial	24,709	23,835	23,766	24,874	29,224
Number of Consumers					
	226 101	242 277	246 602	250.071	252.062
Residential	336,191	342,277	346,602	350,871	353,963
Commercial	37,320	38,245	38,506	38,912	39,202
Industrial	199	187	184	178	179
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	438	412	390	433	404
Industrial	126,590	129,711	131,492	142,651	166,375
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Average Price for Natural Gas					
(dollars per thousand cubic feet)					
(dollars per thousand cubic feet) Imports	7.88	3.86	4.19	3.90	2.59
(dollars per thousand cubic feet) Imports Exports	7.43	4.49	5.85	4.74	
(dollars per thousand cubic feet) Imports Exports Citygate					
(dollars per thousand cubic feet) Imports Exports	7.43	4.49	5.85	4.74	
(dollars per thousand cubic feet) Imports Exports Citygate	7.43	4.49	5.85	4.74	4.07
(dollars per thousand cubic feet) Imports Exports Citygate Delivered to Consumers	7.43 7.48	4.49 5.63	5.85 4.82	4.74 4.65	4.07 8.26
(dollars per thousand cubic feet) Imports Exports Citygate Delivered to Consumers Residential	7.43 7.48 11.07	4.49 5.63 10.54	5.85 4.82 8.95	4.74 4.65 8.80	 4.07 8.26 7.35
(dollars per thousand cubic feet) Imports Exports Citygate Delivered to Consumers Residential Commercial	7.43 7.48 11.07 10.28	4.49 5.63 10.54 9.77	5.85 4.82 8.95 8.21	4.74 4.65 8.80 8.09	2.59 4.07 8.26 7.35 5.73 9.27

⁻ Not applicable.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

Revised data.

W Withheld.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.